

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐ GAS
WELL ☐ WELL ☒

OTHER

SINGLE
ZONE ☐ MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4424314N BHL 4424467N
607684E 608080E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 301' FWL, 363' FNL, NW NW Section 12, Township 10 South, Range 19 East

At proposed prod. zone 1500' FNL, 1600' FWL, SE NW Section 12, Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1500

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1700

19. PROPOSED DEPTH

7,982' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

GR 4999'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,493' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 21 location.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. T. Nimmo, Operations Manager

TITLE

DATE

10/30/00

(This space for Federal or State office use)

PERMIT NO.

43-047-33756

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

11/27/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this
Action is Necessary

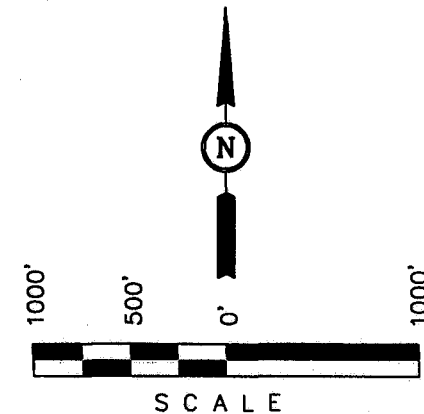
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #76, located as shown in the NW 1/4 NW 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

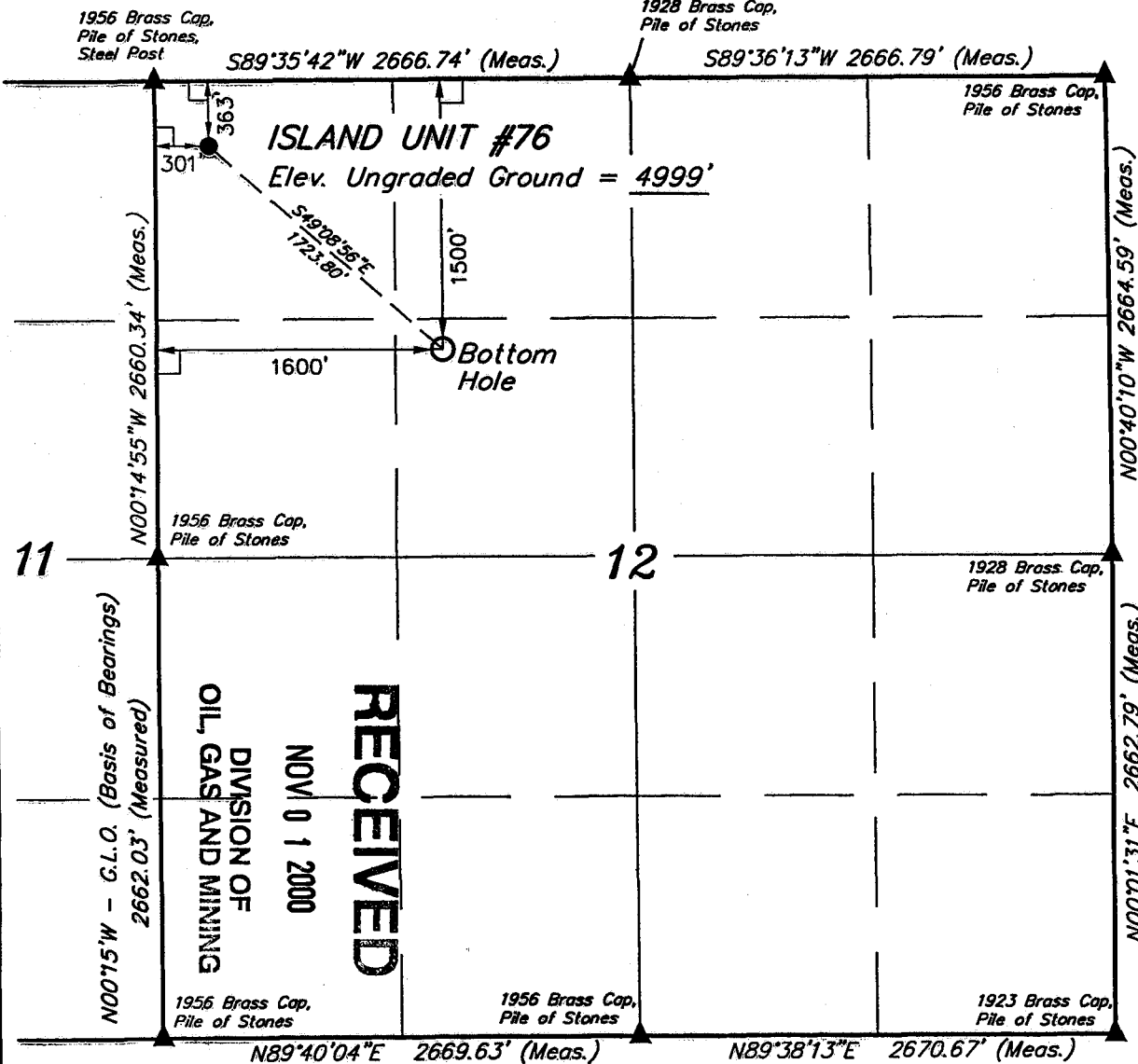
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-7-00	DATE DRAWN: 9-20-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°58'06"
 LONGITUDE = 109°44'20"



**Drilling Plan
Wexpro Company
Island Unit Well No. 76
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Kick Off Point	1,650'	
Green River	1,767'	Gas, Secondary Objective
Birds Nest Aquifer	2,292'	
Wasatch Tongue	4,430'	
Green River Tongue	4,712'	Gas, Secondary Objective
Wasatch	4,860'	Gas, Secondary Objective
Lower Wasatch Marker	6,960'	Gas, Primary Objective
Total Depth	7,982'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

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AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	350'	36	K55	STC	New
4-1/2"	sfc	8493' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3493 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

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5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

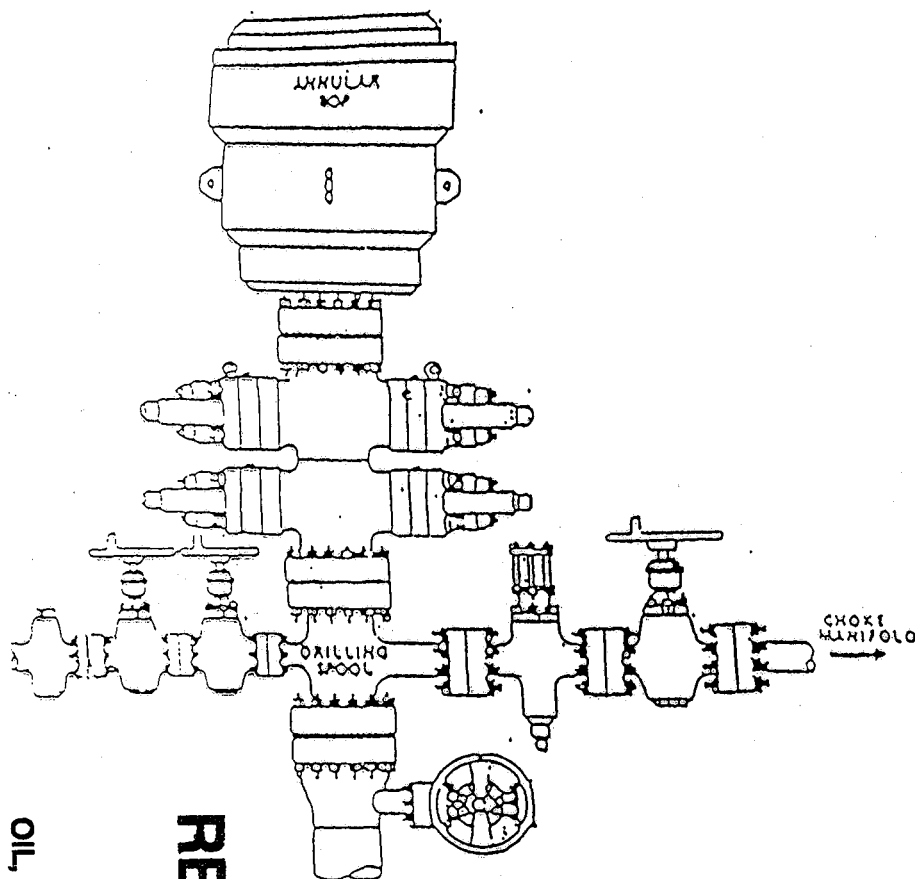
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

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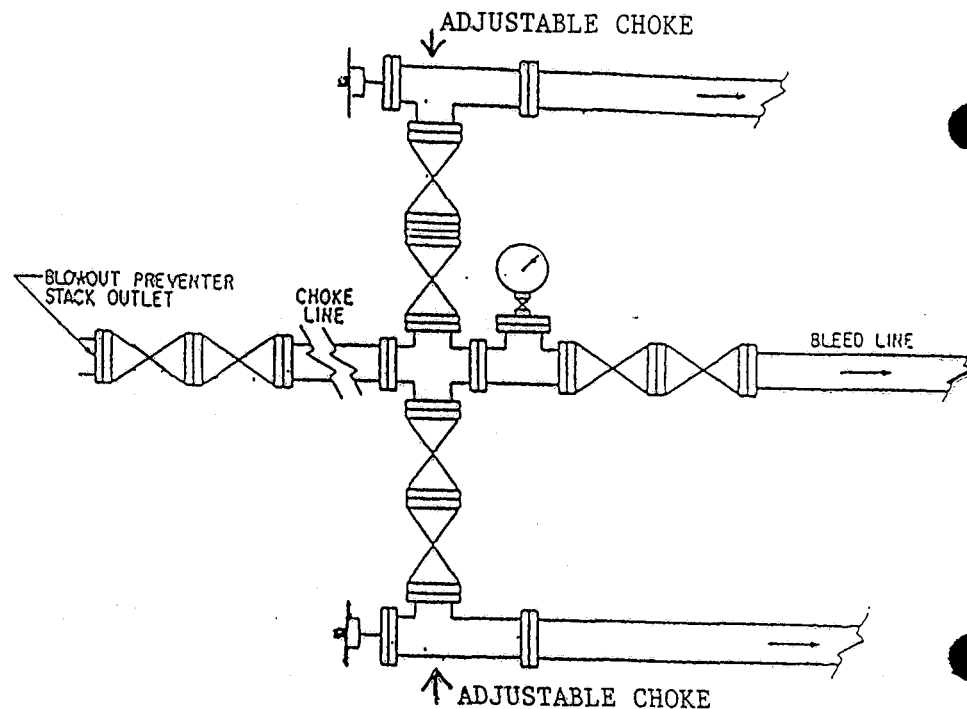
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3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 76
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. A driveway road approximately 150 feet in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new

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facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

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below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

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11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1985, 85-WWC-31a. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 10/30/00

Name



G. T. Nimmo, Operations Manager

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Proposed Well Profile

Client: Wexpro Company	Survey Computation Method: Minimum Curvature
Field: UT, Uintah County	DLS Computation Method: Lubinski
Structure: Pad #12	Vertical Section Azimuth: 131.150°
Well: Island #76	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Borehole: New Borehole	TVD Reference: 0.0 ft above
UWI/API#:	Magnetic Declination: 12.597°
Date: September 26, 2000	Total Field Strength: 53578.145 nT
Grid Convergence: 1.29493014°	Dip: 66.358°
Scale Factor: 1.00012272	Declination Date: September 26, 2000
Location: N 40 12 8.614, W 109 32 9.840	Magnetic Declination Model: BGGM 1999
: N 3239326.225 ftUS, E 2189030.825 ftUS	North Reference: True North
Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Coordinate Reference To: Well Head

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
KOP 3°/100	0.00	0.00	131.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.1MTF
	1650.00	0.00	131.15	1650.00	0.00	0.00	0.00	0.00	0.00	0.00	131.1MTF
	1700.00	1.50	131.15	1699.99	0.65	-0.43	0.49	0.65	131.15	3.00	131.1MTF
	1800.00	4.50	131.15	1799.85	5.89	-3.87	4.43	5.89	131.15	3.00	131.1MTF
	1900.00	7.50	131.15	1899.29	16.34	-10.75	12.30	16.34	131.15	3.00	0.0
	2000.00	10.50	131.15	1998.04	31.98	-21.04	24.08	31.98	131.15	3.00	0.0
	2100.00	13.50	131.15	2095.85	52.77	-34.72	39.74	52.77	131.15	3.00	0.0
	2200.00	16.50	131.15	2192.43	78.65	-51.75	59.23	78.65	131.15	3.00	0.0
	2300.00	19.50	131.15	2287.52	109.55	-72.08	82.49	109.55	131.15	3.00	0.0
	2400.00	22.50	131.15	2380.87	145.38	-95.66	109.48	145.38	131.15	3.00	0.0
	2500.00	25.50	131.15	2472.22	186.05	-122.41	140.10	186.05	131.15	3.00	0.0
	2600.00	28.50	131.15	2561.31	231.44	-152.28	174.29	231.44	131.15	3.00	0.0
	2700.00	31.50	131.15	2647.90	281.44	-185.18	211.93	281.44	131.15	3.00	0.0
	2800.00	34.50	131.15	2731.76	335.89	-221.01	252.94	335.89	131.15	3.00	0.0
	2900.00	37.50	131.15	2812.65	394.67	-259.68	297.20	394.67	131.15	3.00	0.0
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	4063.38	41.19	131.15	3690.65	1157.80	-761.80	871.88	1157.80	131.15	0.00	180.0
	4100.00	40.28	131.15	3718.40	1181.70	-777.52	889.87	1181.70	131.15	2.50	180.0
	4200.00	37.78	131.15	3796.08	1244.66	-818.95	937.28	1244.66	131.15	2.50	180.0
Begin 41.19° Tangent Begin 2.5°/100 Drop	4300.00	35.28	131.15	3876.43	1304.18	-858.11	982.10	1304.18	131.15	2.50	180.0
	4400.00	32.78	131.15	3959.31	1360.13	-894.92	1024.24	1360.13	131.15	2.50	180.0
	4500.00	30.28	131.15	4044.54	1412.41	-929.33	1063.61	1412.41	131.15	2.50	180.0
	4600.00	27.78	131.15	4131.97	1460.93	-961.25	1100.14	1460.93	131.15	2.50	180.0
	4700.00	25.28	131.15	4221.44	1505.59	-990.63	1133.77	1505.59	131.15	2.50	180.0
	4800.00	22.78	131.15	4312.77	1546.30	-1017.42	1164.43	1546.30	131.15	2.50	180.0
	4900.00	20.28	131.15	4405.79	1582.99	-1041.56	1192.06	1582.99	131.15	2.50	180.0
	5000.00	17.78	131.15	4500.32	1615.58	-1063.01	1216.60	1615.58	131.15	2.50	180.0
	5100.00	15.28	131.15	4596.18	1644.03	-1081.72	1238.02	1644.03	131.15	2.50	180.0
	5200.00	12.78	131.15	4693.19	1668.26	-1097.67	1256.27	1668.26	131.15	2.50	180.0
	5300.00	10.28	131.15	4791.16	1688.24	-1110.81	1271.32	1688.24	131.15	2.50	180.0
	5400.00	7.78	131.15	4889.92	1703.93	-1121.13	1283.13	1703.93	131.15	2.50	180.0
	5500.00	5.28	131.15	4989.26	1715.29	-1128.61	1291.69	1715.29	131.15	2.50	180.0

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Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
	5600.00	2.78	131.15	5089.01	1722.31	-1133.23	1296.97	1722.31	131.15	2.50	131.1MTF
	5700.00	0.28	131.15	5188.96	1724.97	-1134.98	1298.98	1724.97	131.15	2.50	131.1MTF
Target	5711.04	0.00	131.15	5200.00	1725.00	-1135.00	1299.00	1725.00	131.15	2.50	131.1MTF
TD / PBHL	8493.04	0.00	131.15	7982.00	1725.00	-1135.00	1299.00	1725.00	131.15	0.00	0.0MTF

Survey Program: (No Error Model Selected)

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WEXPRO COMPANY
ISLAND UNIT #77, #76, #78, & #75
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T10S, R19E, S.L.B.&M.

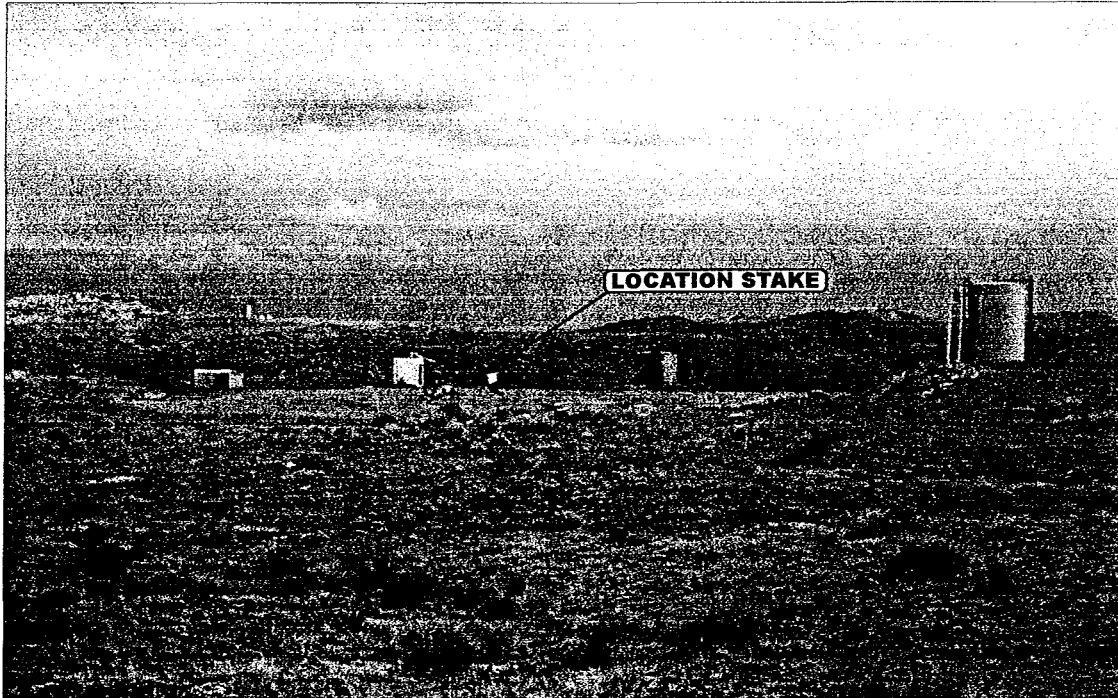


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

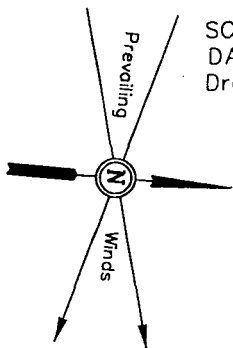
9 18 00
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: J.L.G.

REVISED: 00-00-00



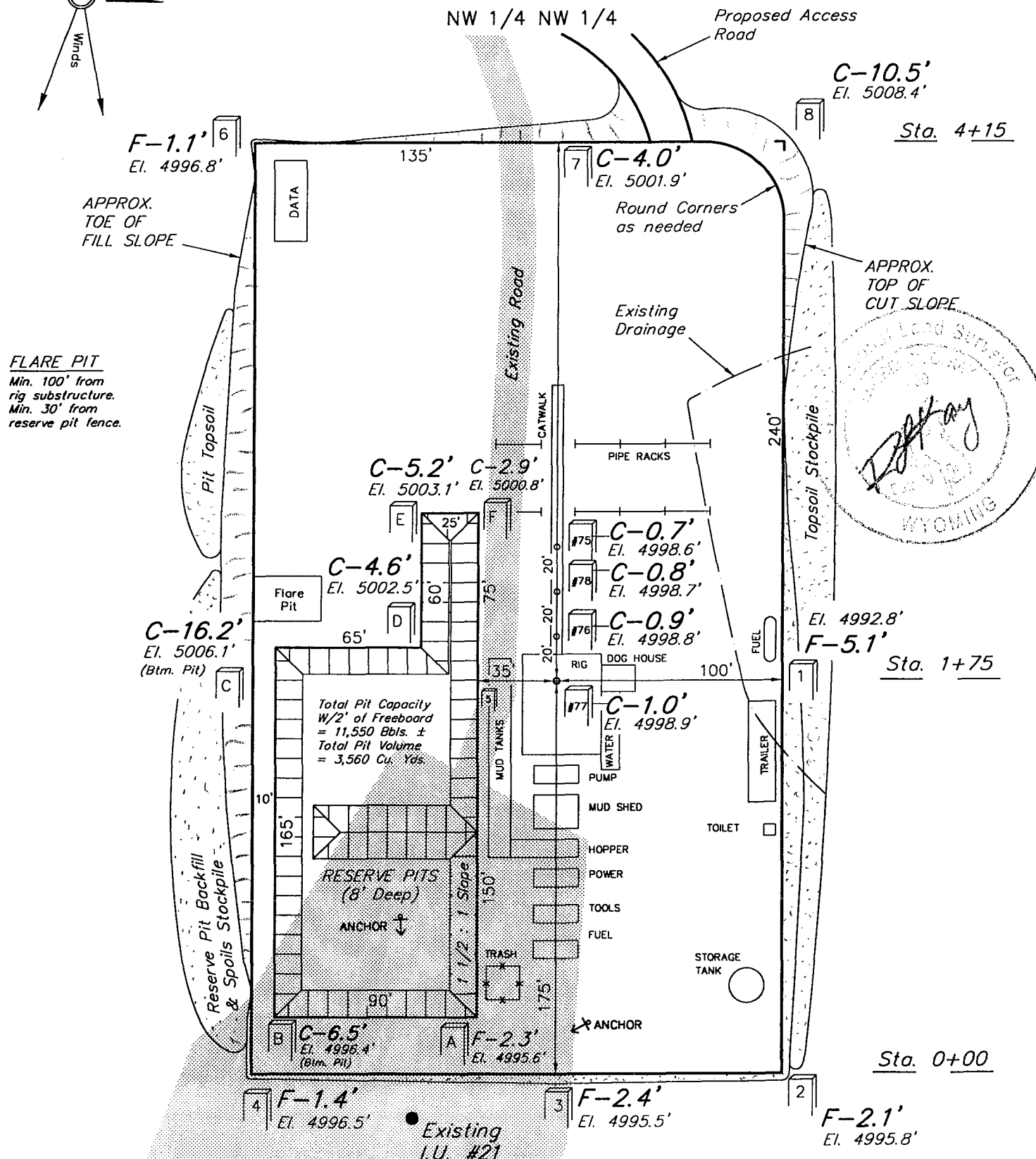
SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

WEXPRO COMPANY

LOCATION LAYOUT FOR

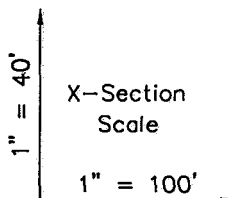
ISLAND UNIT #77, 76, 78, & 75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

FIGURE #1



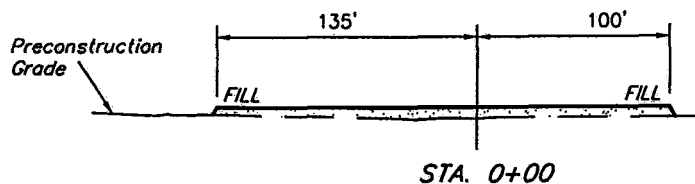
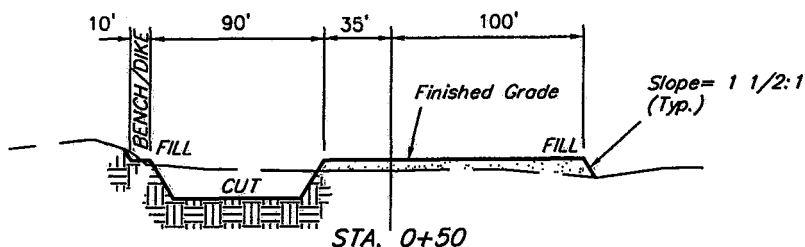
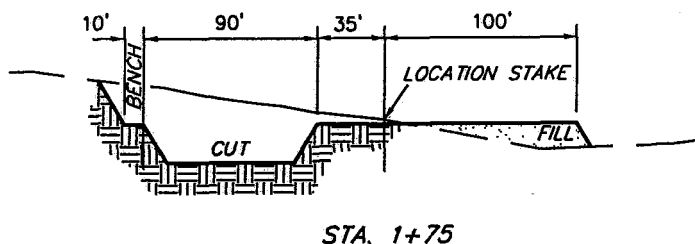
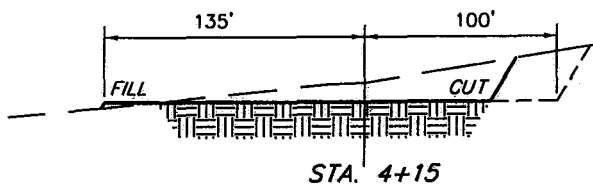
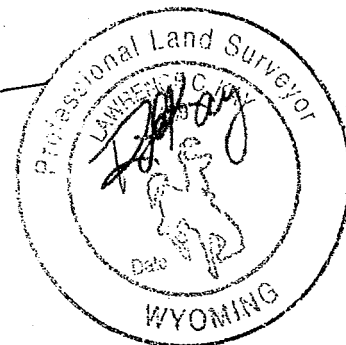
Elev. Ungraded Ground at Location Stake = 4998.9'
Elev. Graded Ground at Location Stake = 4997.9'

UNITAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



DATE: 9-20-00
Drawn By: D.COX

WEXPRO COMPANY
TYPICAL CROSS SECTIONS FOR
ISLAND UNIT #77, 76, 78, & 75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4



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NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 10,570 Cu. Yds.

TOTAL CUT = 12,380 CU.YDS.

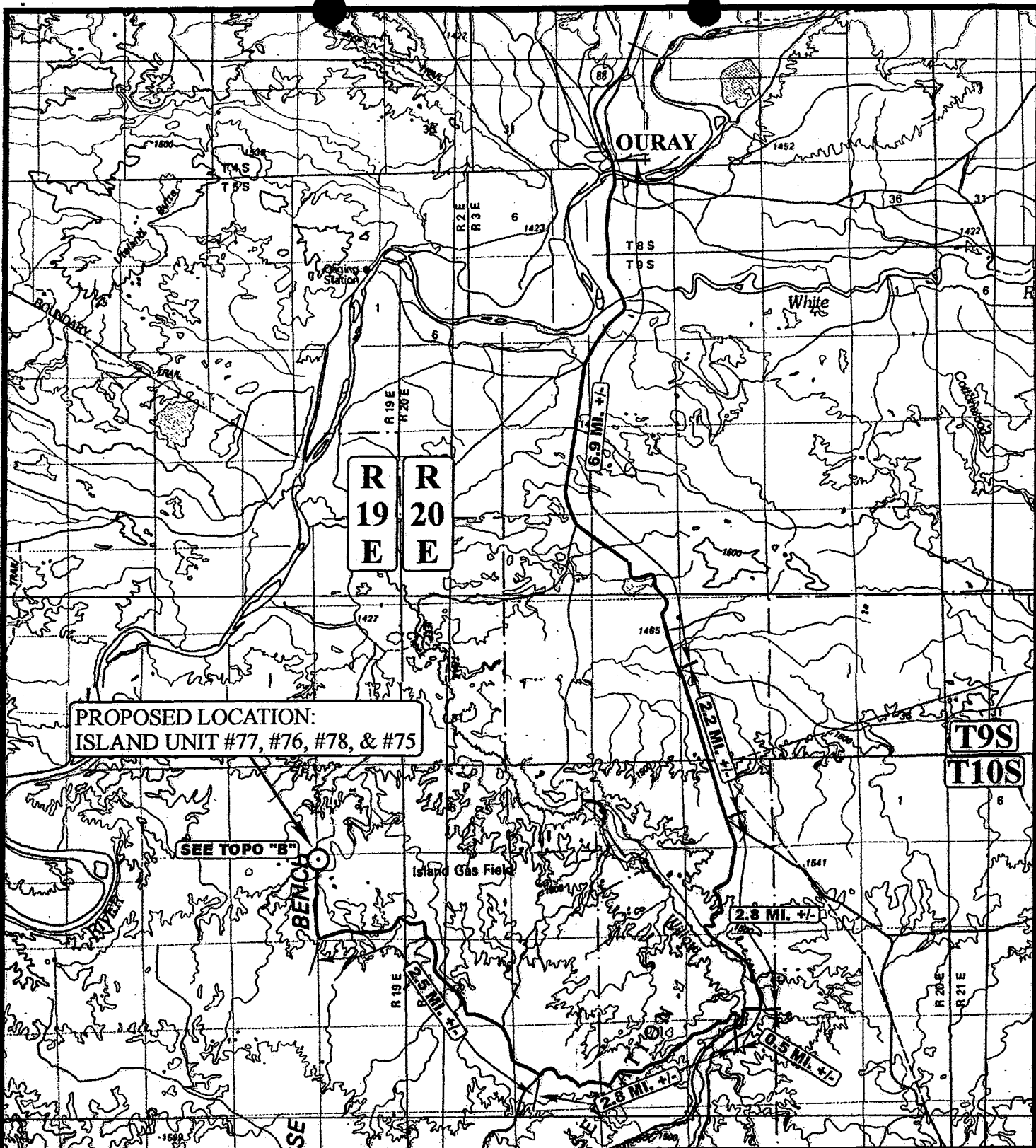
FILL = 4,510 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 7,630 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,590 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 4,040 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #77, #76, #78, & #75

SEE TOPO "B"

BENCH

Island Gas Field

WEXPRO COMPANY

LEGEND:

○ PROPOSED LOCATION

N

ISLAND UNIT #77, #76, #78, & #75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4

U
E
S

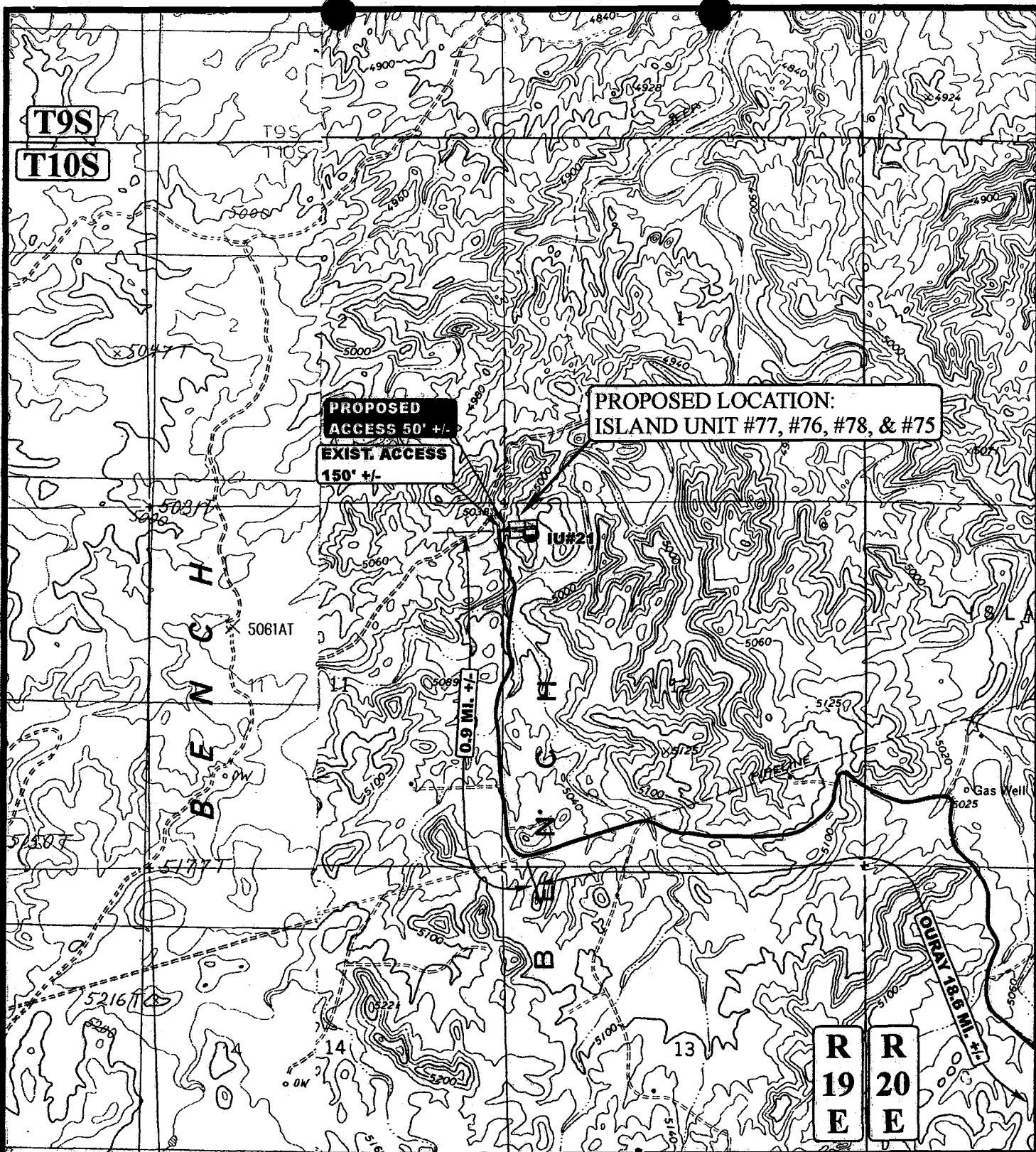
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 18 00
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. [REVISED: 00-00-00]

A
TOPO



LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #77, #76, #78, & #75
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 18 00
 MONTH DAY YEAR



SCALE: 1"=2000' | DRAWN BY: J.L.G. | REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-047-33756

WELL NAME: ISLAND U 76
OPERATOR: WEXPRO COMPANY (N1070)
CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNW 12 100S 190E
SURFACE: 0363 FNL 0301 FWL
BOTTOM: 1500 FNL 1600 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1- Federal
LEASE NUMBER: U-4484
SURFACE OWNER: 1- Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

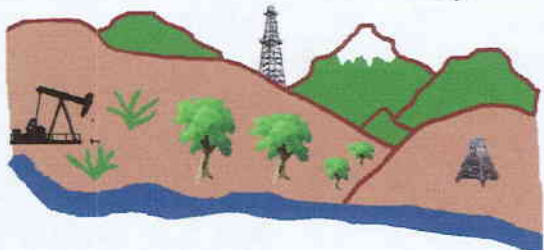
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES0019)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-9077)
N RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit Island
___ R649-3-2. General
Siting: _____
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



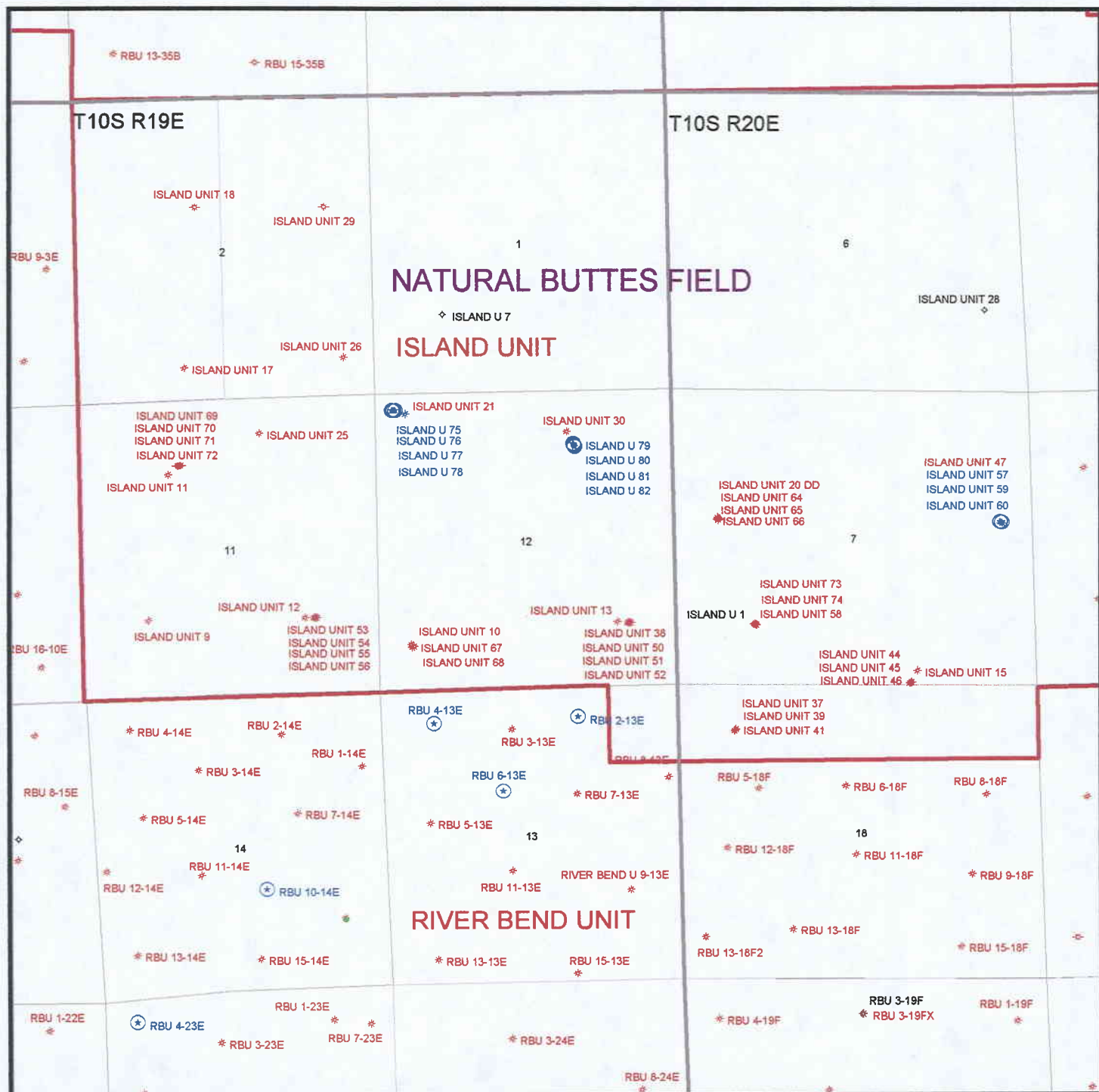
Utah Oil Gas and Mining

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 12, T10S, R19E,

COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-11



November 8, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Ms Cordova

Re: Island Unit APD's
Uintah County, Utah

On October 30, 2000, Wexpro Company, ("Wexpro"), submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 75, 76, 77, 78, 79, 80, 81, and 82. The drilling of these wells will not be in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling. Therefore, Wexpro submits the following information and requests administrative approval of our APD's.

Listed below are the locations of the above said wells:

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2002 Olympic Winter Games



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Well	Location	Lease	Acres	Ownership
Island Unit 75	SL: NW NW 12-10S-19E BHL: NE NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 76	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 77	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 78	SL: NW NW 12-10S-19E BHL: SW NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 79	SL: NW NE 12-10S-19E BHL: NE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 80	SL: NW NE 12-10S-19E BHL: SE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 81	SL: NW NE 12-10S-19E BHL: SW NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 82	SL: NW NE 12-10S-19E BHL: SW SE 1-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

I would like to point out that all leases within the Island Unit Participating Area "A" on which these wells are proposed to be drilled, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. Also, within the directional path of these wells (surface location to bottom hole location), all such acreage within 460ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve the APD's as submitted. Should you have any questions, please call me at 303-672-6982.

Sincerely,

WEXPRO COMPANY



A.L. Stennett
District Landman

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NOV 13 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

November 27, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island U 76 Well, 1500' FNL, 1600' FWL, NW NW, Sec. 12, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33756.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number Island U 76
API Number: 43-047-33756
Lease: U 4484

Location: NW NW **Sec.** 12 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR WEXPRO COMPANY						NOV 1 2000		
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791						ISLAND UNIT NO. 76		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 301' FWL, 363' FNL, NW NW Section 12, Township 10 South, Range 19 East At proposed prod. zone 1500' FNL, 1600' FWL, SE NW Section 12, Township 10 South, Range 19 East						ISLAND UNIT		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Ouray, Utah						12. COUNTY OR PARISH UINTAH		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1500			16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL NA			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1700			19. PROPOSED DEPTH 7,982' TVD		20. ROTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4999'						22. APPROX. DATE WORK WILL START* Upon approval		
23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT				
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan				
7-7/8"	4-1/2", N-80	11.6#	8,493' MVD	Please refer to drilling plan				

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 21 location.

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DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 10/30/00

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE 12/24/00
Mineral Resources

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOC 30038A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: Island Unit #76
API Number: 43-047-33756
Lease Number: U - 4484
Surface Location: NWNW Sec. 12 T. 10S R. 19E
Down Hole Location: SEnw Sec. 12 T. 10S R. 19E
Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,580(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non-permeable subsoils and at no time shall topsoil be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled; but, if the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

Before construction is initiated workers will walk the area of the new location and the immediate area of Well No. 21 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND U 76

Api No. 43-047-33756 LEASE TYPE: FEDERAL

Section 12 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 01/10/2001

Time 8:00 AM

How DRY

Drilling will commence _____

Reported by WALT LOWRY - CONSULTANT

Telephone # 1-303-378-8117

Date 01/11/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

301' FWL, 363' FNL, NW NW 12-10S-19E - Surface
1500' FNL, 1600' FWL, SE NW 12-10S-19E - Bottom hole

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 76

9. API WELL NO.

43-047-337586

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well was spud on January 10, 2001 at 8:00 a.m. using Bill Jr.'s Rathole Drilling.
Present operation is cementing surface casing at 375'.

RECEIVED

JAN 16 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

Date

January 11, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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WEXPRO COMPANY

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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U-4484

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ISLAND

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ISLAND UNIT NO. 76

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43-047-337584

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through January 11, 2001.

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

January 17, 2001

Date

(This space for Federal or State office use)

Approved by

Title

Date

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ISLAND UNIT NO. 76

Island Unit No. 76
Wexpro Company
363' FNL, 301' FWL, NW NW (Surface)
1500' FNL 1600' FWL, SE NW (Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33755
Lease No: U-4484
Projected Depth: 7982' TVD
Ground Elevation: 4998'±
KB Elevation: 5010'±

Drilling Contractor:

1/11/01: Day 1

Cementing surface casing in the Uintah formation at 375 ft. Drilled 375' in 5 hrs. MW:Mist. 12 hrs - MIRU Bill Jr to preset conductor pipe, surface casing, rathole and mousehole. Set 14" x 1/4" WT conductor pipe at 3' 6" BGL. Spudded well at 8 am on 1/10/01 with Bill Jr's Rathole. Drilled 12-1/4" hole to 375' w/mist. Hit water at 175'. Circ hole clean. POH. LD BHA and DP. RU tongs. Run 8 jts (368.60') of 9.625", 36#, K-55, STC to 367' BGL. Insert valve at 319'. Hole full of water. RU Halliburton. Held Safety meeting. Fill casing w/fresh water Pump 20 bbls FW and 20 bbls gel water. Start cement. Mix and pump 230 sks Premium AG 300 bulk cement and 3% CaCl2. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. Full circulation throughout job. Displace w/25 bbls FW. Bump plug w/500 psi; float held. Circ 2 bbls cement to surface. Lost returns. Cement dropped out of sight. Fill casing from top w/75 sks Premium AG300 cement w/3% CaCl2. Hole stayed full, cement to surface. CIP at 6:30 pm on 1/10/01.
W. Lowry

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DIVISION OF
OIL, GAS AND MINING

WEXPRO COMPANY

CASING & CEMENT REPORT

WELL NAME Island Unit #76 (PAD12: 2/4) W.O.# 50687 DATE: January 11, 2001

SEC: 12	TWP: 10S	RANGE: 19E	COUNTY: UTAH	STATE: UT
DEPTH OF HOLE 375'	SIZE: 12 1/4	DRILLING FOREMAN: Walt Lowry		
SURFACE ELEV: 4998'	ROTARY KB HEIGH (c+d): 0.00	KB ELEV: 4998'		

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: (Include wellhead equipment that is below G. L.)	LENGTH
1 JT: 9 5/8" 36#/ft K55 STC CASING LANDING JOINT	47.45
6 JTS: 9 5/8" 36.0#/ft K55 STC CASING	273.15
1 WEATHERFORD 9 5/8" INSERT FLOAT VALVE	0.0
1 JT: 9 5/8" 36#/ft K55 STC CASING SHOE JOINT	47.90
1 WEATHERFORD 9 5/8" GUIDE SHOE	1.00
STRAP OF CASING IN HOLE (JOINT #1 IS SHOE JOINT)	
1 47.80	
2- 43.70	
3- 45.30	
4- 46.25	
5- 45.35	
6- 47.30	
7- 45.25	
8- 47.45	
(A) TOTAL LENGTH CEMENTED	369.50
(B) TOP OF CSG. FLANGE TO G.L.	
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	
(A+B+C+D CASING LANDED AT	369.50 FT. KBM
CENTRALIZERS AT:	
322	278
49	233
	186
	141
CASING LEFT ON RACKS: _____ jts.	
PC _____	
jts. _____	

CEMENT DETAIL

FIRST STAGE:									
_____ Gal. (_____ / _____) @ _____ lb/gal	CEMENTED w/		230	skts of	PREMIUM AG 300				
with	3% CaCl2								
YIELD: 1.16 cu. Ft/sx	WT: 15.80	b/gal	TAILED	in w	skts of				
with									
YIELD: _____ cu. Ft/sx	WT: _____	lb/gal	DISPLACED @	bpm w/	bbls (_____ / _____)				
BUMP PLUG (Y /)	FINAL PUMP PRESS. 500	psi	FLOAT EQUIP. (Y /)	HOLD					
CIRCULATED CASING 1/2	hr (s)	CASING (_____ / _____)							
CALCULATED CMT. TOP: SURFACE	CEMENT IN PLACE	6:30	(_____ / PM)						
LOST CIRCULATION AFTER CIRC 2 BBL CMT TO SURFACE. PUMP 75 SX OF PREMIUM + 3% CaCl2.									
HOLE STAYED FULL. CEMENT AT SURFACE.									
SECOND STAGE									
_____ Gal. (water / mud flush) @ _____ lb/gal	CEMENTED w/			skts of					
with									
YIELD: _____ cu. Ft/sx	WT: _____	b/gal	TAILED	in w	skts of				
with									
YIELD: _____ cu. Ft/sx	WT: _____	b/gal	DISPLACED	bpm w/	bbls (water / mud)				
BUMP PLUG (Y / N)	FINAL PUMP PRESS. _____	psi	FLOAT EQUIP. (did / didn't)	HOLD					
CIRCULATED CASING _____	hr (s)	CASING (ROTATED / RECIPROCATED)							
CALCULATED CMT. TOP: _____	EMENT IN PLACE	_____							
REMARKS:									
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> CIL, C.S. AND M.M. </div>									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro Company
Address: P. O. Box 458
Rock Springs, WY 82902-0458

Operator Account Number: N 1070

Phone Number: 307-382-9791

Well 1

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33755	Island Unit Well No. 76		NW NW	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	1060	01/10/2001			1-10-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01							

Well 2

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33756	Island Unit Well No. 75		NW NW	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	1060	01/11/2001			1-11-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01							

Well 3

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33757	Island Unit Well No. 77		NW NW	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	1060	01/09/2001			1-9-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01							

Well 4

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33758	Island Unit Well No. 78		NW NW	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	1060	01/11/2001			1-11-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 1-19-01							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

G. T. Nimmo

Name (Please Print)

RECEIVED

Signature

JAN 19 2001

Operations Manager

Title

Date

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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301' FWL, 363' FNL NW NW, Section 12-10S-19E (Surface Location)
1600' FWL, 1500' FNL, SE NW Section 12-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 76

9. API WELL NO.

43-047-33756

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the week ending February 26, 2001.

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

(This space for Federal or State office use)

Approved by

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Attached are the daily drilling reports for the week ending March 5, 2001.

RECEIVED

MAR 9 2001

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1500' FNL 1600' FWL, SENW(Target)
12-T10S-R19E
Uintah County, UT

API No: 43-047-33755
Lease No: U-4484
Projected Depth: 7982' TVD
Ground Elevation: 4998'±
KB Elevation: 5010'±

Drilling Contractor:

1/11/01: Day 1

Cementing surface casing in the Uintah formation at 375 ft. Drilled 375' in 5 hrs. MW:Mist. 12 hrs - MIRU Bill Jr to preset conductor pipe, surface casing, rathole and mousehole. Set 14" x 1/4" WT conductor pipe at 3' 6" BGL. Spudded well at 8 am on 1/10/01 with Bill Jr's Rathole. Drilled 12-1/4" hole to 375' w/mist. Hit water at 175'. Circ hole clean. POH. LD BHA and DP. RU tongs. Run 8 jts (368.60') of 9.625", 36#, K-55, STC to 367' BGL. Insert valve at 319'. Hole full of water. RU Halliburton. Held Safety meeting. Fill casing w/fresh water Pump 20 bbls FW and 20 bbls gel water. Start cement. Mix and pump 230 sks Premium AG 300 bulk cement and 3% CaCl₂. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. Full circulation throughout job. Displace w/25 bbls FW. Bump plug w/500 psi; float held. Circ 2 bbls cement to surface. Lost returns. Cement dropped out of sight. Fill casing from top w/75 sks Premium AG300 cement w/3% CaCl₂. Hole stayed full, cement to surface. CIP at 6:30 pm on 1/10/01.

2/24/01 - RU rotary tools at 382 ft. in the Uintah formation. 4 hrs - NU BOP.; 5 hrs - press test BOP equip. 1 hr - RU rotary tool. Note: Only had one crew available. The other crews are suppose to be here today. Will PU BHA and commence drilling this morning. Notified Ed Forsman w/Vernal BLM Office of BOP test on 2/22/01. Test was not witnessed by BLM Representative. No shows.

2/25/01: Day 1

W.O. crews in the Uintah formation at 731 ft. Drilled 349' in 5 hrs. MW:8.6 VIS:26. 3 hrs - PU BHA and TIH. ½ hr - connect flare lines. 2 ½ hrs - drill cement and shoe (fm integrity test to 13# equiv). 1 hr - TOH and drain up mud lines. 11 hrs - W.O. crews. No shows. Well spudded at 1 pm on 2/24/01 with True Rig #27.

2/26/01: Day 2

Drilling in the Uintah formation at 1397 ft. Drilled 666' in 14 ½ hrs. MW:8.6 VIS:26. 1 ½ hrs - W.O. crews and TIH. ½ hr - service rig and survey; misrun. ½ hr - TOH to surface casing. 5 hrs - W.O. new kelly hose. 1 ½ hrs - install new kelly hose. ½ hr - TIH to 944' to drill. ½ hr - survey. No shows. Survey: 1/4° at 780' and 0° at 1263'.

2/27/01: Day 3

Drilling in the Bird's nest formation at 2324 ft. Drilled 927' in 19½ hrs. MW:8.6 VIS:26. 2 hrs - TOH to PU directional tools. 3 hrs - PU mud motor, Monel DC and TIH. PU 6 jts DP to replace collars. ½ hr - repair rig; air line to #2 motor. No shows. Surveys:

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DIVISION OF
OIL, GAS AND MINING

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
1630'	0.90	240.3	1630'	0.04	0.83S	0.68W	0.25
1724'	2.50	176.3	1724'	0.92	2.86S	1.28W	3.14
1787'	4.70	162.6	1787'	4.11	6.70S	0.39W	3.66
1850'	6.70	154.9	1850'	9.63	12.53S	1.82E	3.71
1913'	8.40	142.6	1912'	17.59	19.61S	6.22E	3.39
1974'	9.90	131.7	1972'	27.20	26.66S	12.81E	3.94
2037'	11.30	127.8	2034'	38.83	34.03S	21.81E	2.05
2101'	13.50	127.8	2097'	52.43	42.32S	32.64E	4.09
2164'	16.30	132.0	2158'	68.58	52.78S	44.94E	4.83
2196'	18.20	131.7	2188'	78.07	59.11S	52.01E	5.94
2258'	20.80	129.9	2246'	99.04	72.77S	67.92E	2.61

2/28/01: Day 4

Drilling in the Bird's nest formation at 3350 ft. Drilled 1026' in 23 hrs. MW:8.6 VIS:28. ½ hr - service rig. ½ hr - repair rig #1 pump.

3/1/01: Day 5

Trip for Bit #3 in the Bird's nest formation at 4271 ft. Drilled 1021' in 22 hrs. MW:8.6 VIS:26. ½ hr - service rig. 1 ½ hrs - trip for Bit #3. No shows.

3/2/01: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 717' in 21 hrs. MW:8.6 VIS:26. 1 ½ hrs - trip for bit, function test blind rams and hydril rams. 1 ½ hrs - TIH w/Bit #3. Wash 31' to bottom. 2 hrs - rig repair #1 pump, swab and valve. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
4285'	29.2	132.0	3961'	1175.23	775.19S	883.32E	0.36
4317'	28.5	132.0	3989'	1190.67	785.52S	894.8E	3.27
4348'	29.7	132.7	4016'	1205.74	795.67S	905.94E	4.02
4410'	29.6	131.7	4070'	1236.41	816.23S	928.66E	0.81
4472'	30.2	132.4	4124'	1267.31	836.98S	951.61E	1.12
4532'	29.3	130.6	4176'	1297.08	856.71S	973.904E	2.11
4596'	28.00	130.6	4232'	1327.76	876.68S	997.20E	2.03
4658'	27.30	131.3	4287'	1356.54	895.53S	1018.93E	1.24
4689'	26.30	131.3	4314'	1370.51	904.76S	1029.43E	3.23
4721'	26.90	132.4	4343'	1384.84	914.32S	1040.10E	2.43
4784'	29.70	131.3	4396'	1414.70	934.23S	1062.35E	4.52

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**DIVISION OF
OIL, GAS AND MINING**

4846'	31.1	131.0	4452'	1446.07	954.88S	1085.98E	2.27
4909'	30.5	130.3	4506'	1478.33	975.89S	1110.45E	1.11

3/3/01: Day 7

Drilling in the Wasatch formation at 5452 ft. Drilled 464' in 14 ½ hrs. MW:8.6 VIS:26. ½ hr - service rig. 3 hrs - TOH to check MWD and mud motor. ½ hr - TIH w/wt pipe check press. 2 ½ hrs - TOH 2 stands at a time, checking press. Unable to find problem. ½ hr - LD mud motor and MWD. ½ hr - PU new MWD and used mud motor. 2 hrs - TIH w/Bit #3. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
5002'	30.8	130.6	4586'	1525.81	1006.73S	1146.56E	0.00
5034'	29.8	103.6	4614'	1541.95	1017.23S	1158.81E	3.12
5066'	27.7	129.6	4642'	1557.34	1027.15S	1170.58E	6.73
5096'	26.4	129.2	4668'	1570.97	1035.81S	1181.13E	4.38
5126'	25.7	128.5	4695'	1584.14	1044.08S	1191.38E	2.55
5157'	24.5	128.2	4723'	1597.27	1052.24S	1201.70E	3.89
5187'	22.70	128.2	4751'	1609.26	1059.66S	1211.13E	6.00
5219'	21.30	128.9	4781'	1621.24	1067.13S	1220.51E	4.45
5250'	19.80	129.8	4810'	1632.11	1074.01S	1228.94E	4.90
5281'	17.80	130.9	4839'	1642.10	1080.46S	1236.57E	6.59
5312'	17.10	129.9	4869'	1651.40	1086.49S	1243.64E	2.46
5344'	16.9	129.2	4899'	1660.75	1092.45S	1250.86E	0.89
5375'	16.2	130.3	4929'	1669.58	1098.09S	1257.65E	2.47
5407'	14.6	131.0	4960'	1678.07	1103.63S	1264.10E	5.03
5438'	13.4	133.1	4990'	1685.57	1108.64S	1269.67E	4.20

3/4/01: Day 8

Drilling in the Wasatch formation at 6060 ft. Drilled 608' in 23 ½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function pipe rams. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
5469'	11.6	129.9	5020'	1692.28	1113.10S	1274.68E	6.22
5499'	10.5	129.9	5049'	1698.02	1116.79S	1279.09E	3.67
5530'	9.8	128.5	5080'	1703.48	1120.24S	1283.33E	2.39
5561'	8.3	129.2	5111'	1708.36	1123.30S	1287.12E	4.85
5592'	7.2	129.2	5141'	1712.53	1125.94S	1290.36E	3.55
5623'	6.1	128.9	5172'	1716.12	1128.20S	1293.15E	3.55
5654'	4.7	126.8	5203'	1719.03	1130.00S	1295.45E	4.56
5685'	3.7	129.2	5234'	1721.30	1131.39S	1297.24E	3.27
5716'	2.7	122.9	5265'	1723.02	1132.42S	1298.63E	3.41
5778'	0.60	97.2	5326'	1725'	1133.25S	1300.18E	3.51
5840'	0.60	108.8	5389'	1725.30	1133.40S	1300.81E	0.20

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING

5934'	0.70	99.7	5483'	1726.25	1133.65S	1301.84E	0.15
6026'	0.60	125.0	5575'	1727.21	1134.02S	1302.79E	0.33

3/5/01: Day 9

Drilling in the Wasatch formation at 6484 ft. Drilled 424' in 14 hrs. MW:8.6 VIS:26. ½ hr - service rig, function pipe rams and hydril. 3 ½ hrs - pump 45 bbls KCl pill and TOH to change out BHA. 2 hrs - LD MWD, straighten mud motor, PU Monel collar and Bit #4. 1 hr - cut 90' DL. ½ hr - repair rig, replace kill line valve. 2 ½ hrs - TIH wash and ream 30' to bottom. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
6088'	0.90	145.0	5637'	1728.00	1134.61s	1303.33e	0.64
6150'	0.30	15.7	5699'	1728.41	1134.85s	1303.66e	1.80
6240'	0.40	50.8	5789'	1728.36	1134.43s	1303.96e	0.26
6303'	0.50	55.4	5852'	1728.46	1134.13s	1304.36e	0.17
6394'	0.30	52.2	5943'	1728.60	1133.76s	1304.88e	0.22

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 76

9. API WELL NO.

43-047-33756

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

301' FWL, 363' FNL NW NW, Section 12-10S-19E (Surface Location)

1600' FWL, 1500' FNL, SE NW Section 12-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the week ending March 12, 2001.

Attached are the following:

Detailed casing report for the 4-1/2" casing run on March 11, 2001;

the directional surveys

The rig was released at 6:00 pm on March 11, 2001

Present operation is waiting on completion.

RECEIVED

MAR 19 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 76

Island Unit No. 76

Wexpro Company

363' FNL, 301' FWL, NWNW(Surface)

1500' FNL 1600' FWL, SENW(Target)

12-T10S-R19E

Uintah County, UT

API No: 43-047-33755

Lease No: U-4484

Projected Depth: 7982' TVD

Ground Elevation: 4998'±

KB Elevation: 5010'±

Drilling Contractor:

1/11/01: Day 1

Cementing surface casing in the Uintah formation at 375 ft. Drilled 375' in 5 hrs. MW:Mist. 12 hrs - MIRU Bill Jr to preset conductor pipe, surface casing, rathole and mousehole. Set 14" x 1/4" WT conductor pipe at 3' 6" BGL. Spudded well at 8 am on 1/10/01 with Bill Jr's Rathole. Drilled 12-1/4" hole to 375' w/mist. Hit water at 175'. Circ hole clean. POH. LD BHA and DP. RU tongs. Run 8 jts (368.60') of 9.625", 36#, K-55, STC to 367' BGL. Insert valve at 319'. Hole full of water. RU Halliburton. Held Safety meeting. Fill casing w/fresh water Pump 20 bbls FW and 20 bbls gel water. Start cement. Mix and pump 230 sks Premium AG 300 bulk cement and 3% CaCl₂. Mix cement at 15.8 ppg w/yield of 1.15 cf/sx. Full circulation throughout job. Displace w/25 bbls FW. Bump plug w/500 psi; float held. Circ 2 bbls cement to surface. Lost returns. Cement dropped out of sight. Fill casing from top w/75 sks Premium AG300 cement w/3% CaCl₂. Hole stayed full, cement to surface. CIP at 6:30 pm on 1/10/01.

2/24/01 - RU rotary tools at 382 ft. in the Uintah formation. 4 hrs - NU BOP.; 5 hrs - press test BOP equip. 1 hr - RU rotary tool. Note: Only had one crew available. The other crews are suppose to be here today. Will PU BHA and commence drilling this morning. Notified Ed Forsman w/Vernal BLM Office of BOP test on 2/22/01. Test was not witnessed by BLM Representative. No shows.

2/25/01: Day 1

W.O. crews in the Uintah formation at 731 ft. Drilled 349' in 5 hrs. MW:8.6 VIS:26. 3 hrs - PU BHA and TIH. ½ hr - connect flare lines. 2 ½ hrs - drill cement and shoe (fm integrity test to 13# equiv). 1 hr - TOH and drain up mud lines. 11 hrs - W.O. crews. No shows. Well spudded at 1 pm on 2/24/01 with True Rig #27.

2/26/01: Day 2

Drilling in the Uintah formation at 1397 ft. Drilled 666' in 14 ½ hrs. MW:8.6 VIS:26. 1 ½ hrs - W.O. crews and TIH. ½ hr - service rig and survey; misrun. ½ hr - TOH to surface casing. 5 hrs - W.O. new kelly hose. 1 ½ hrs - install new kelly hose. ½ hr - TIH to 944' to drill. ½ hr - survey. No shows. Survey: 1/4° at 780' and 0° at 1263'.

2/27/01: Day 3

Drilling in the Bird's nest formation at 2324 ft. Drilled 927' in 19½ hrs. MW:8.6 VIS:26. 2 hrs - TOH to PU directional tools. 3 hrs - PU mud motor, Monel DC and TIH. PU 6 jts DP to replace collars. ½ hr - repair rig; air line to #2 motor. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
1630'	0.90	240.3	1630'	0.04	0.83S	0.68W	0.25
1724'	2.50	176.3	1724'	0.92	2.86S	1.28W	3.14
1787'	4.70	162.6	1787'	4.11	6.70S	0.39W	3.66
1850'	6.70	154.9	1850'	9.63	12.53S	1.82E	3.71
1913'	8.40	142.6	1912'	17.59	19.61S	6.22E	3.39
1974'	9.90	131.7	1972'	27.20	26.66S	12.81E	3.94
2037'	11.30	127.8	2034'	38.83	34.03S	21.81E	2.05
2101'	13.50	127.8	2097'	52.43	42.32S	32.64E	4.09
2164'	16.30	132.0	2158'	68.58	52.78S	44.94E	4.83
2196'	18.20	131.7	2188'	78.07	59.11S	52.01E	5.94
2258'	20.80	129.9	2246'	99.04	72.77S	67.92E	2.61

2/28/01: Day 4

Drilling in the Bird's nest formation at 3350 ft. Drilled 1026' in 23 hrs. MW:8.6 VIS:28. ½ hr - service rig. ½ hr - repair rig #1 pump.

3/1/01: Day 5

Trip for Bit #3 in the Bird's nest formation at 4271 ft. Drilled 1021' in 22 hrs. MW:8.6 VIS:26. ½ hr - service rig. 1 ½ hrs - trip for Bit #3. No shows.

3/2/01: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 717' in 21 hrs. MW:8.6 VIS:26. 1 ½ hrs - trip for bit, function test blind rams and hydril rams. 1 ½ hrs - TIH w/Bit #3. Wash 31' to bottom. 2 hrs - rig repair #1 pump, swab and valve. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
4285'	29.2	132.0	3961'	1175.23	775.19S	883.32E	0.36
4317'	28.5	132.0	3989'	1190.67	785.52S	894.8E	3.27
4348'	29.7	132.7	4016'	1205.74	795.67S	905.94E	4.02
4410'	29.6	131.7	4070'	1236.41	816.23S	928.66E	0.81
4472'	30.2	132.4	4124'	1267.31	836.98S	951.61E	1.12
4532'	29.3	130.6	4176'	1297.08	856.71S	973.904E	2.11
4596'	28.00	130.6	4232'	1327.76	876.68S	997.20E	2.03
4658'	27.30	131.3	4287'	1356.54	895.53S	1018.93E	1.24
4689'	26.30	131.3	4314'	1370.51	904.76S	1029.43E	3.23
4721'	26.90	132.4	4343'	1384.84	914.32S	1040.10E	2.43
4784'	29.70	131.3	4396'	1414.70	934.23S	1062.35E	4.52

4846'	31.1	131.0	4452'	1446.07	954.88S	1085.98E	2.27
4909'	30.5	130.3	4506'	1478.33	975.89S	1110.45E	1.11

3/3/01: Day 7

Drilling in the Wasatch formation at 5452 ft. Drilled 464' in 14 ½ hrs. MW:8.6 VIS:26. ½ hr - service rig. 3 hrs - TOH to check MWD and mud motor. ½ hr - TIH w/wt pipe check press. 2 ½ hrs - TOH 2 stands at a time, checking press. Unable to find problem. ½ hr - LD mud motor and MWD. ½ hr - PU new MWD and used mud motor. 2 hrs - TIH w/Bit #3. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
5002'	30.8	130.6	4586'	1525.81	1006.73S	1146.56E	0.00
5034'	29.8	103.6	4614'	1541.95	1017.23S	1158.81E	3.12
5066'	27.7	129.6	4642'	1557.34	1027.15S	1170.58E	6.73
5096'	26.4	129.2	4668'	1570.97	1035.81S	1181.13E	4.38
5126'	25.7	128.5	4695'	1584.14	1044.08S	1191.38E	2.55
5157'	24.5	128.2	4723'	1597.27	1052.24S	1201.70E	3.89
5187'	22.70	128.2	4751'	1609.26	1059.66S	1211.13E	6.00
5219'	21.30	128.9	4781'	1621.24	1067.13S	1220.51E	4.45
5250'	19.80	129.8	4810'	1632.11	1074.01S	1228.94E	4.90
5281'	17.80	130.9	4839'	1642.10	1080.46S	1236.57E	6.59
5312'	17.10	129.9	4869'	1651.40	1086.49S	1243.64E	2.46
5344'	16.9	129.2	4899'	1660.75	1092.45S	1250.86E	0.89
5375'	16.2	130.3	4929'	1669.58	1098.09S	1257.65E	2.47
5407'	14.6	131.0	4960'	1678.07	1103.63S	1264.10E	5.03
5438'	13.4	133.1	4990'	1685.57	1108.64S	1269.67E	4.20

3/4/01: Day 8

Drilling in the Wasatch formation at 6060 ft. Drilled 608' in 23 ½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function pipe rams. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
5469'	11.6	129.9	5020'	1692.28	1113.10S	1274.68E	6.22
5499'	10.5	129.9	5049'	1698.02	1116.79S	1279.09E	3.67
5530'	9.8	128.5	5080'	1703.48	1120.24S	1283.33E	2.39
5561'	8.3	129.2	5111'	1708.36	1123.30S	1287.12E	4.85
5592'	7.2	129.2	5141'	1712.53	1125.94S	1290.36E	3.55
5623'	6.1	128.9	5172'	1716.12	1128.20S	1293.15E	3.55
5654'	4.7	126.8	5203'	1719.03	1130.00S	1295.45E	4.56
5685'	3.7	129.2	5234'	1721.30	1131.39S	1297.24E	3.27
5716'	2.7	122.9	5265'	1723.02	1132.42S	1298.63E	3.41
5778'	0.60	97.2	5326'	1725'	1133.25S	1300.18E	3.51
5840'	0.60	108.8	5389'	1725.30	1133.40S	1300.81E	0.20

5934'	0.70	99.7	5483'	1726.25	1133.65S	1301.84E	0.15
6026'	0.60	125.0	5575'	1727.21	1134.02S	1302.79E	0.33

3/5/01: Day 9

Drilling in the Wasatch formation at 6484 ft. Drilled 424' in 14 hrs. MW:8.6 VIS:26. ½ hr - service rig, function pipe rams and hydril. 3 ½ hrs - pump 45 bbls KCl pill and TOH to change out BHA. 2 hrs - LD MWD, straighten mud motor, PU Monel collar and Bit #4. 1 hr - cut 90' DL. ½ hr - repair rig, replace kill line valve. 2 ½ hrs - TIH wash and ream 30' to bottom. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
6088'	0.90	145.0	5637'	1728.00	1134.61s	1303.33e	0.64
6150'	0.30	15.7	5699'	1728.41	1134.85s	1303.66e	1.80
6240'	0.40	50.8	5789'	1728.36	1134.43s	1303.96e	0.26
6303'	0.50	55.4	5852'	1728.46	1134.13s	1304.36e	0.17
6394'	0.30	52.2	5943'	1728.60	1133.76s	1304.88e	0.22

3/6/01: Day 10

Drilling in the Wasatch formation at 7155 ft. Drilled 671' in 22 hrs. MW:8.7 VIS:26. 1 hr - service rig and survey. 1 hr - surveyed. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
6614'	0.75	80	6163'	1730	-1133	1307	0.21
6850'	Misrun						
6911'	0	-	6460'	1731	-1133	1308	0.24

3/7/01: Day 11

Drilling in the Wasatch formation at 7630 ft. Drilled 575' in 22½ hrs. MW:8.7 VIS:26. 1 ½ hrs - surveyed. No shows. Surveys:

DEPTH	INCL.	AZIM.	TVD	SECTION	N+/S-	E+/W-	DLS
7155'	1.00	32	6700'	1730	-1131	1310	0.42
7465'	0.75	52	7014'	1730	-1128	1313	0.12

3/8/01: Day 12

Drilling in the Wasatch formation at 7892 ft. Drilled 262' in 17½ hrs. MW:8.7 VIS:26. ½ hr - service rig and function pipe rams, hydril. 4 hrs - pump 20 bbls 10# pill and TOH for bit. 2 hrs - TIH w/bit #5. Note: Plan to survey at 8018'. No shows.

3/9/01: Day 13

Drilling in the Wasatch formation at 8232 ft. Drilled 340' in 21 hrs. MW:8.9 VIS:30 WL:24.0. 2 hrs - trip in w/bit #5. Wash 10' to btm. ½ hr - rig svs, survey @ 7954' miss run. ½ hr - Survey @ 8000'.

3/10/01: Day 14

Logging in the Wasatch formation at 8400 ft. Drilled 168' in 13 hrs. MW:9.1 VIS:41 WL:8.4. ½ hr - service rig. ½ hr - circulate. 2 ½ hrs - short trip 20 stands. 1 ½ hrs - circ and cond for logs. ½ hr - pump bar, pill and TOH. 4 hrs -

TOH for logs. 1 ½ hrs - RU Halliburton WLS and start to log. No shows.

3/11/01: Day 15

Running 4 ½" csg in the Wasatch formation at 8400 ft. MW:9.2 VIS:46 WL:8.4. 5 hrs - Halliburton Wireline Svs loggin, ran HRI + SDN + GR + Caliper log in one run. 1 ½ hr - RD Halliburton & WOO. 4 hrs - TIH w/bit & drill pipe, fill pipe 3800' & wash 63' btm-no fill. 1 ½ hr - circ & RU Weststates, LD equip. 6 hrs - LD drill pipe. 1 hr - rig repair #2 engine throttle. 1 hr - LD balance of drill pipe. 4 hrs - RU Weststates csg equip & run 4.5" 11.6# R-3 USS csg new.

3/12/01: Day 16

Rig released wait/trucks in the Wasatch formation at 8400 ft. MW:9.2 VIS:46 WL:8.4. 1 ½ hr - run 186 jts 4.5" 11.6# N80 R# csg new. Set @ 8429' csg measurement. 3 hrs - circ & spot Halliburton trucks. 2 ½ hrs - cmt 4 ½" csg w/450 sks 11# cmt & tail w/1165 sks prem AG-300 14.2#. Plug down @ 1229 hrs. Good returns & 75 bbls cmt to surface. 5 hrs - ND BOP, set csg slips w/70,000#, cut off csg, clean mud tanks. Rig released to move to well #78 on pad #12 at 1800 hours 3/11/01. 12 hrs - RD.

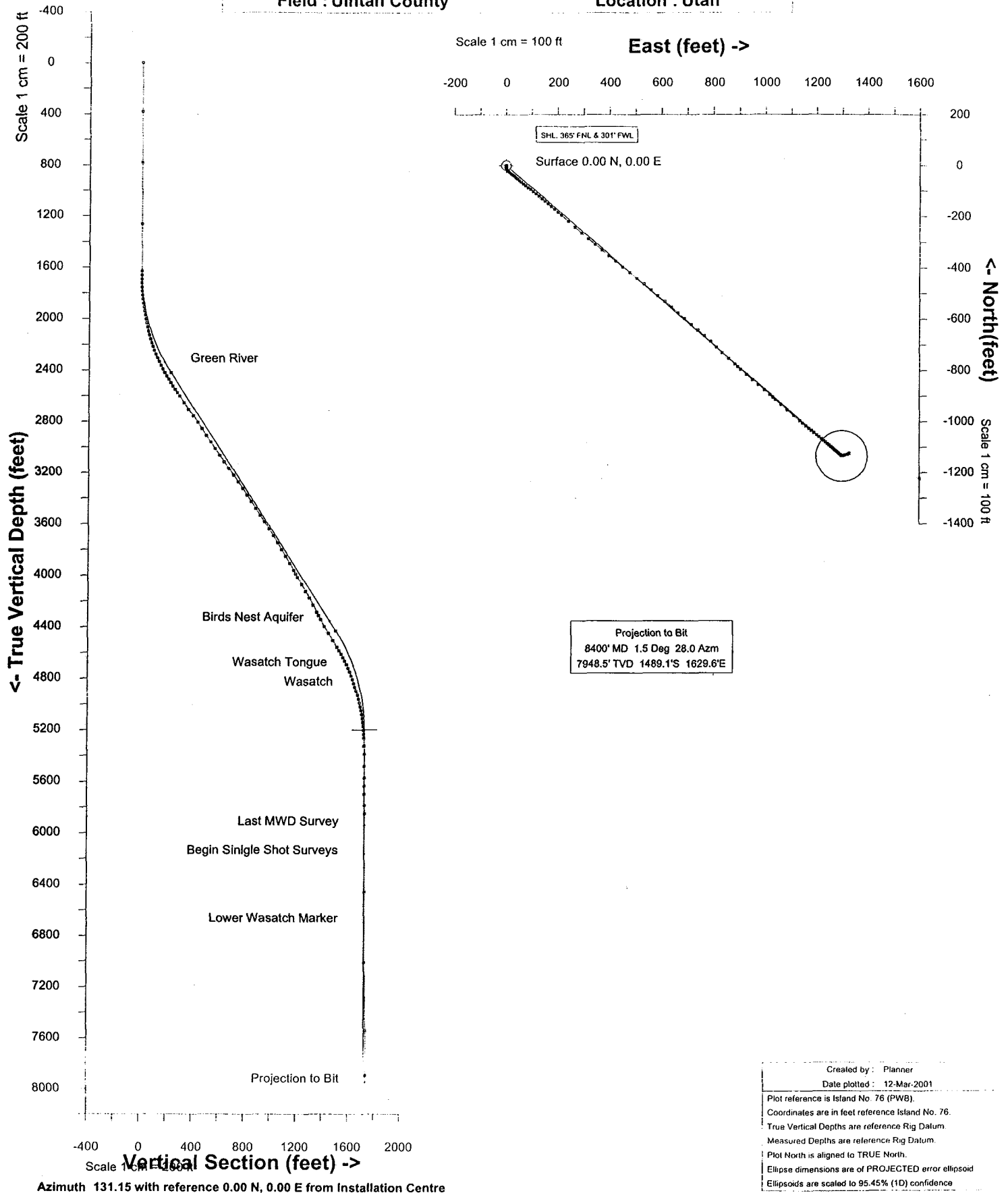
Wexpro Company

Installation : Sec. 12-T10S-R19E Pad 12

Well : Island No. 76

Field : Uintah County

Location : Utah



Created by : Planner
Date plotted : 12-Mar-2001
Plot reference is Island No. 76 (PWB).
Coordinates are in feet reference Island No. 76.
True Vertical Depths are reference Rig Datum.
Measured Depths are reference Rig Datum.
Plot North is aligned to TRUE North.
Ellipse dimensions are of PROJECTED error ellipsoid
Ellipsoids are scaled to 95.45% (1D) confidence

Wexpro Company, Island No. 76
Sec. 12-T10S-R19E Pad 12,
Uintah County, Utah

SURVEY LISTING Page 1
Wellbore: Island No. 76 (AWB)
Wellpath: Island No. 76 (AWP#1)
Date Printed: 12-Mar-2001



Units are in Feet unless otherwise specified
Coordinates are from Installation. MDs are from Rig. TVDs are from Rig.
Vertical Section is from 365.00S 301.00E on azimuth 130.23
Bottom hole location is 1740.36 ft from wellhead on azimuth 130.23deg
Wellpath calculation is by Minimum Curvature
Prepared by Baker Hughes INTEQ

Wellbore		
Name	Created	Last Revised
Island No. 76 (AWB)	9-Mar-2001	12-Mar-2001

Well		
Name	Government ID	Last Revised
Island No. 76		13-Feb-2001

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Sec. 12-T10S-R19E Pad 12	2201548.4392	7222882.5817	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Uintah County	2201548.4392	7222882.5817	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Created By

Comments

All data is in Feet unless otherwise stated
Coordinates are from Installation MD's are from Rig and TVD's are from Rig
Vertical Section is from 365.00S 301.00E on azimuth 130.23 degrees
Bottom hole distance is 1740.36 Feet on azimuth 130.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wellpath Report							
MD(ft)	Inc(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Depth (deg/100ft)	Vertical Section(ft)
0.00	0.00	0.00	0.00	365.00S	301.00E	0.00	0.00
382.00	0.00	0.00	382.00	365.00S	301.00E	0.00	0.00
780.00	0.25	72.00	780.00	364.73S	301.83E	0.06	0.46
1263.00	0.00	0.00	1263.00	364.41S	302.83E	0.05	1.01
1630.00	0.90	240.30	1629.98	365.83S	300.32E	0.25	0.02
1662.00	0.90	221.30	1661.98	366.15S	299.94E	0.93	-0.67
1693.00	1.60	186.90	1692.97	366.76S	299.73E	3.22	0.17
1724.00	2.50	176.30	1723.95	367.86S	299.72E	3.14	0.87
1756.00	3.60	166.50	1755.91	369.54S	300.00E	3.79	2.17
1787.00	4.70	162.60	1786.82	371.70S	300.61E	3.66	4.02
1819.00	5.70	160.20	1818.69	374.44S	301.54E	3.20	6.51
1850.00	6.70	154.90	1849.51	377.53S	302.82E	3.71	9.49
1882.00	7.70	148.20	1881.26	381.04S	304.75E	4.08	13.22
1913.00	8.40	142.60	1911.95	384.61S	307.22E	3.39	17.41
1943.00	9.10	137.30	1941.60	388.09S	310.16E	3.56	21.90
1974.00	9.90	131.70	1972.18	391.66S	313.81E	3.94	27.00
2006.00	10.70	128.90	2003.66	395.36S	318.17E	2.95	32.72
2037.00	11.30	127.80	2034.09	399.03S	322.81E	2.05	38.63
2069.00	12.20	127.10	2065.42	402.99S	327.99E	2.85	45.14
2101.00	13.50	127.80	2096.62	407.32S	333.64E	4.09	52.25
2132.00	14.80	130.60	2126.68	412.11S	339.50E	4.74	59.82
2164.00	16.30	132.00	2157.51	417.78S	345.94E	4.83	68.40
2196.00	18.20	131.70	2188.07	424.11S	353.01E	5.94	77.89
2226.00	20.00	130.60	2216.42	430.56S	360.41E	6.12	87.70
2258.00	20.80	129.90	2246.41	437.77S	368.92E	2.61	98.85
2289.00	21.40	128.90	2275.33	444.85S	377.55E	2.26	110.01
2320.00	22.30	129.90	2304.10	452.18S	386.46E	3.14	121.55
2351.00	23.80	129.90	2332.63	459.96S	395.77E	4.84	133.68
2383.00	25.80	130.30	2361.67	468.61S	406.04E	6.27	147.11
2414.00	27.60	129.90	2389.37	477.58S	416.69E	5.84	161.03
2446.00	28.80	129.90	2417.57	487.28S	428.29E	3.75	176.16
2477.00	29.70	129.90	2444.61	496.99S	439.91E	2.90	191.30
2507.00	30.80	129.90	2470.53	506.69S	451.51E	3.67	206.42
2538.00	32.00	129.90	2496.99	517.05S	463.90E	3.87	222.57
2569.00	33.40	130.30	2523.08	527.83S	476.71E	4.57	239.31
2599.00	34.10	130.60	2548.02	538.65S	489.39E	2.40	255.98
2630.00	34.30	130.60	2573.66	549.99S	502.62E	0.65	273.40
2662.00	33.70	130.60	2600.19	561.63S	516.21E	1.87	291.30
2725.00	34.20	131.70	2652.45	584.78S	542.70E	1.26	326.48
2788.00	33.80	132.40	2704.68	608.38S	568.86E	0.89	361.69
2850.00	34.10	131.30	2756.11	631.48S	594.65E	1.10	396.30
2912.00	33.70	130.30	2807.57	654.07S	620.82E	1.11	430.87
2972.00	32.90	129.60	2857.72	675.23S	646.08E	1.48	463.81
3035.00	33.10	129.20	2910.55	697.01S	672.59E	0.47	498.12
3098.00	33.80	129.20	2963.12	718.95S	699.50E	1.11	532.84
3159.00	34.40	129.60	3013.63	740.66S	725.93E	1.05	567.04
3222.00	34.00	128.50	3065.74	762.97S	753.43E	1.17	602.44
3284.00	34.30	128.50	3117.09	784.63S	780.66E	0.48	637.23
3346.00	34.50	129.60	3168.20	806.70S	807.87E	1.05	672.25
3409.00	33.90	129.20	3220.31	829.18S	835.23E	1.02	707.65
3473.00	34.00	130.30	3273.40	852.03S	862.71E	0.97	743.39
3535.00	34.10	130.60	3324.77	874.55S	889.12E	0.32	778.11

All data is in Feet unless otherwise stated
Coordinates are from Installation MD's are from Rig and TVD's are from Rig
Vertical Section is from 365.00S 301.00E on azimuth 130.23 degrees
Bottom hole distance is 1740.36 Feet on azimuth 130.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wellpath Report								
MD(ft)	Inc(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Dooleg Ideg/100ft	Vertical Section(ft)	
3597.00	33.10	129.80	3376.41	896.70S	915.33E	1.76	812.42	
3659.00	32.90	131.00	3428.41	918.59S	941.04E	1.10	846.18	
3722.00	33.00	131.70	3481.28	941.22S	966.77E	0.62	880.44	
3784.00	32.90	131.30	3533.30	963.57S	992.02E	0.39	914.16	
3847.00	33.40	132.00	3586.05	986.46S	1017.76E	1.00	948.60	
3909.00	32.10	131.70	3638.19	1008.84S	1042.75E	2.11	982.12	
3972.00	31.30	131.20	3691.79	1030.76S	1067.56E	1.34	1015.22	
4036.00	30.60	133.10	3746.68	1052.84S	1091.96E	1.88	1048.11	
4098.00	30.80	133.80	3799.99	1074.61S	1114.94E	0.66	1079.71	
4159.00	31.00	133.80	3852.33	1096.29S	1137.55E	0.33	1110.98	
4223.00	31.10	133.40	3907.16	1119.05S	1161.46E	0.36	1143.93	
4285.00	29.20	132.00	3960.78	1140.18S	1184.33E	3.27	1175.04	
4317.00	28.50	132.00	3988.80	1150.51S	1195.81E	2.19	1190.47	
4348.00	29.70	132.70	4015.89	1160.66S	1206.95E	4.02	1205.54	
4410.00	29.60	131.70	4069.77	1181.27S	1229.67E	0.81	1236.19	
4472.00	30.20	132.40	4123.52	1201.97S	1252.62E	1.12	1267.08	
4532.00	29.30	130.60	4175.61	1221.70S	1274.91E	2.11	1296.84	
4596.00	28.00	130.60	4231.77	1241.67S	1298.21E	2.03	1327.53	
4658.00	27.30	131.30	4286.69	1260.52S	1319.94E	1.24	1356.30	
4689.00	26.30	131.30	4314.36	1269.74S	1330.44E	3.23	1370.27	
4721.00	26.90	132.40	4342.98	1279.31S	1341.11E	2.43	1384.59	
4784.00	29.70	131.30	4398.44	1299.22S	1363.37E	4.52	1414.45	
4846.00	31.10	131.00	4451.92	1319.86S	1386.99E	2.27	1445.82	
4909.00	30.50	130.30	4506.03	1340.88S	1411.46E	1.11	1478.07	
4971.00	30.80	130.60	4559.37	1361.38S	1435.52E	0.54	1509.68	
5002.00	30.80	130.60	4586.00	1371.71S	1447.57E	0.00	1525.55	
5034.00	29.80	130.60	4613.63	1382.22S	1459.83E	3.12	1541.70	
5066.00	27.70	129.60	4641.68	1392.14S	1471.60E	6.73	1557.09	
5096.00	26.40	129.20	4668.40	1400.80S	1482.14E	4.38	1570.73	
5126.00	25.70	128.50	4695.35	1409.06S	1492.40E	2.55	1583.90	
5157.00	24.50	128.20	4723.42	1417.22S	1502.71E	3.89	1597.04	
5187.00	22.70	128.20	4750.91	1424.65S	1512.15E	6.00	1609.04	
5219.00	21.30	128.90	4780.58	1432.12S	1521.52E	4.45	1621.03	
5250.00	19.80	129.60	4809.61	1439.00S	1529.95E	4.90	1631.91	
5281.00	17.80	130.90	4838.99	1445.45S	1537.58E	6.59	1641.89	
5312.00	17.10	129.90	4868.52	1451.47S	1544.66E	2.46	1651.19	
5344.00	16.90	129.20	4899.13	1457.43S	1551.87E	0.89	1660.55	
5375.00	16.20	130.30	4928.84	1463.08S	1558.66E	2.47	1669.38	
5407.00	14.60	131.00	4959.69	1468.61S	1565.11E	5.03	1677.87	
5438.00	13.40	133.10	4989.77	1473.63S	1570.68E	4.20	1685.37	
5469.00	11.60	129.90	5020.03	1478.08S	1575.70E	6.22	1692.07	
5499.00	10.50	129.90	5049.48	1481.77S	1580.11E	3.67	1697.82	
5530.00	9.80	128.50	5079.99	1485.22S	1584.34E	2.39	1703.28	
5561.00	8.30	129.20	5110.61	1488.28S	1588.14E	4.85	1708.16	
5592.00	7.20	129.20	5141.32	1490.92S	1591.38E	3.55	1712.34	
5623.00	6.10	128.90	5172.11	1493.19S	1594.17E	3.55	1715.93	
5654.00	4.70	126.80	5202.98	1494.98S	1596.46E	4.56	1718.84	
5685.00	3.70	129.20	5233.89	1496.37S	1598.26E	3.27	1721.11	
5716.00	2.70	122.90	5264.84	1497.40S	1599.65E	3.41	1722.83	
5778.00	0.60	97.20	5326.81	1498.24S	1601.19E	3.51	1724.55	
5840.00	0.60	108.80	5388.81	1498.38S	1601.82E	0.20	1725.13	
5934.00	0.70	99.70	5482.81	1498.64S	1602.85E	0.15	1726.08	

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Vertical Section is from 365.00S 301.00E on azimuth 130.23 degrees
Bottom hole distance is 1740.36 Feet on azimuth 130.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

Wexpro Company, Island No. 76
 Sec. 12-T10S-R19E Pad 12,
 Uintah County, Utah

SURVEY LISTING Page 4
 Wellbore: Island No. 76 (AWB)
 Wellpath: Island No. 76 (AWP#1)
 Date Printed: 12-Mar-2001



INTEQ

Wellpath Report							
MD(ft)	Inc(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Dogleg [deg/100ft]	Vertical Section(ft)
6026.00	0.60	125.00	5574.80	1499.01S	1603.80E	0.33	1727.04
6088.00	0.90	145.00	5636.79	1499.59S	1604.35E	0.64	1727.84
6150.00	0.30	15.70	5698.79	1499.84S	1604.67E	1.80	1728.24
6240.00	0.40	50.80	5788.79	1499.41S	1604.98E	0.26	1728.20
6303.00	0.50	55.40	5851.79	1499.12S	1605.38E	0.17	1728.31
6394.00	0.30	52.20	5942.79	1498.74S	1605.89E	0.22	1728.47
6614.00	0.75	80.00	6162.76	1498.14S	1607.76E	0.23	1729.51
6911.00	0.00	85.00	6459.77	1497.80S	1609.68E	0.25	1730.75
7465.00	0.75	52.00	7013.73	1495.57S	1612.54E	0.14	1731.49
8000.00	1.50	94.50	7548.66	1493.96S	1622.28E	0.20	1737.89
8350.00	1.50	28.00	7898.56	1490.28S	1628.99E	0.47	1740.64
8400.00	1.50	28.00	7948.54	1489.12S	1629.61E	0.00	1740.36

SFC 365 ' FWL 301 E
 1489.12' S 1629.61' E

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 Vertical Section is from 365.00S 301.00E on azimuth 130.23 degrees
 Bottom hole distance is 1740.36 Feet on azimuth 130.23 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Baker Hughes INTEQ

Wexpro Company, Island No. 76
Sec. 12-T10S-R19E Pad 12,
Uintah County, Utah

SURVEY LISTING Page 5
Wellbore: Island No. 76 (AWB)
Wellpath: Island No. 76 (AWP#1)
Date Printed: 12-Mar-2001



INTEQ

Comments				
MD(ft)	TVD(ft)	North(ft)	East(ft)	Comment
6394.00	5942.79	1498.74S	1605.89E	Last MWD Survey
6614.00	6162.78	1498.14S	1607.76E	Begin Single Shot Surveys
8400.00	7948.54	1489.12S	1629.61E	Projection to Bit

All data is in Feet unless otherwise stated
Coordinates are from Installation MD's are from Rig and TVD's are from Rig
Vertical Section is from 365.00S 301.00E on azimuth 130.23 degrees
Bottom hole distance is 1740.36 Feet on azimuth 130.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER: ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER: ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 301' FWL, 363' FNL, NW NW, 12-10S-19E

At top prod. interval reported below 1605' FWL, 1497' FNL, SE NW, 12-10S-19E

At total depth 1630' FWL, 1487' FNL, SE NW, 12-10S-19E

14. PERMIT NO.

43-047-33756

DATE ISSUED

11/27/00

15. DATE SPURRED

1/10/01

16. DATE TD REACHED

3/10/01

17. DATE COMPLETED (ready to prod.)

5/02/01

20. TOTAL DEPTH, MD & TVD

8430 MD 7979 TVD

21. PLUG BACK TD, MD & TVD

8318' MD 7867' TVD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

6232-8038 FEET KBM MD (GROSS), 5781-7587 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

3-21-01 FDC-CNL, DIL, CBL and GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	369.50	12 1/4	230 SACKS CLASS G	NONE
4 1/2	11.6	8,429.09	7 7/8	450 SACKS Premium plus and 1165 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,745.00	

31. PERFORATION RECORD (Interval, size, and number)

6232-6238 - .43" - 4 spf
6298-6320 - .43" - 4 spf
6830-6844 - .35" - 4 spf
6852-6856 - .35" - 4 spf
6874-6878 - .35" - 4 spf
7426-7434 - .35" - 4 spf
8022-8038 - .35" - 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6232-6320 gross	FRAC - 164,125# 20/40 SAND, 967 BBLS YF125 FLUID
6830-6878 gross	FRAC - 186,375# 20/40 SAND, 1116 BBLS YF125 FLUID
7426-7434	FRAC - 61,929# 20/40 SAND, 880 BBLS YF125 FLUID
8022-8038	FRAC - 126,250# 20/40 SAND, 880 BBLS YF125 FLUID

MAY 14 2001

DIVISION OF
OIL, GAS AND MINING

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

NOT HOOKED UP

FLOWING

SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/30/01-5/3/01	60	20/64	----->	0	3,608	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
740	925	----->	0	1598	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

John Gordon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

5/10/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Log Tops		
	UNTAK	surface	surface
	GREEN RIVER	1,384	1,384
	BIRD'S NEST AQUIFER	2246-2448	2234-2419
	WASATCH TONGUE	4,715	4,337
	GREEN RIVER TONGUE	5,130	4,699
	WASATCH	5,286	4,844
	LOWER WASATCH	7,396	6,945
	MESAVERDE	8,358	7,907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481, U-4484, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND PAD NO. 12

ISLAND UNIT NO. 75, 76, 77, 78

9. API WELL NO. 43-047-

33755, 33756, 33757, 33758

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NW 12-10S-19E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Production Facilities
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be directed to the blowdown tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-June.

Federal Approval Of This
Action Is Necessary

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/4/01
By: R. ALLMY

RECEIVED

JUN 04 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]*

G. T. Nimmo, Operations Manager

May 31, 2001

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

301' FWL, 363' FNL, NW NW 12-10S-19E - Surface
1500' FNL, 1600' FWL, SE NW 12-10S-19E - Bottom hole

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change in Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Well Turn On	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on August 7, 2001. Please consider the faxed copy as initial notification. The original and copies are in the mail.

RECEIVED

AUG 10 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

August 8, 2001

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

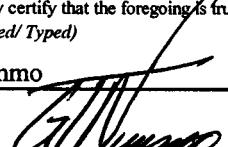
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 363' FNL 301' FWL NW NW 12-10S-19E		8. Well Name and No. Island Unit No. 76
		9. API Well No. 43-047-33756
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 1:15 P.M.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any representation or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 363' FNL 301' FWL NW NW 12-10S-19E		8. Well Name and No. Island Unit No. 76
		9. API Well No. 43-047-33756
		10. Field and Pool, or Exploratory Area Wasatch
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING